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(Original Signature of Member)

119TH CONGRESS  
2D SESSION

**H. R.**

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To amend the Energy Policy and Conservation Act to require States to include supporting the physical security, cybersecurity, and resilience of local distribution systems in State energy security plans.

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IN THE HOUSE OF REPRESENTATIVES

Mr. LATTA introduced the following bill; which was referred to the Committee on \_\_\_\_\_

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**A BILL**

To amend the Energy Policy and Conservation Act to require States to include supporting the physical security, cybersecurity, and resilience of local distribution systems in State energy security plans.

1       *Be it enacted by the Senate and House of Representa-  
2       tives of the United States of America in Congress assembled,*

**3 SECTION 1. SHORT TITLE.**

4       This Act may be cited as the “Securing Community  
5       Upgrades for a Resilient Grid Act” or the “SECURE Grid  
6       Act”.

1 **SEC. 2. CONSIDERATION OF THE SECURITY OF LOCAL DIS-**

2 **TRIBUTION SYSTEMS IN STATE ENERGY SE-**

3 **CURITY PLANS.**

4 Section 366 of the Energy Policy and Conservation

5 Act (42 U.S.C. 6326) is amended—

6 (1) in subsection (a), by adding at the end the

7 following:

8 “(3) LOCAL DISTRIBUTION SYSTEM.—The term

9 ‘local distribution system’ means any energy infra-

10 structure owned and operated by an electric utility

11 at a voltage of 100 kilovolts or less.”;

12 (2) in subsection (b)(2), by inserting “, and

13 suppliers of equipment for the generation and trans-

14 mission of electricity to,” after “owners and opera-

15 tors of”;

16 (3) in subsection (c)—

17 (A) by amending paragraph (3) to read as

18 follows:

19 “(3) address potential hazards to each energy

20 sector or system, including—

21 “(A) physical threats and vulnerabilities,

22 including—

23 “(i) weather-related threats and

24 vulnerabilities;

1                     “(ii) physical attacks on local distribu-  
2                     tion systems and the bulk-power system;  
3                     and

4                     “(iii) supply chain risks for equipment  
5                     for the generation and transmission of  
6                     electricity; and

7                     “(B) cybersecurity threats and  
8                     vulnerabilities, including threats to, and  
9                     vulnerabilities of, local distribution systems that  
10                    may impact the bulk-power system;”; and

11                    (B) by amending paragraph (5) to read as  
12                    follows:

13                    “(5) provide a risk mitigation approach to en-  
14                    hance reliability and end-use resilience, including  
15                    methods of responding to, mitigating, and recovering  
16                    from potential hazards described in paragraph (3);  
17                    and”;

18                    (4) in subsection (d)(3)—

19                    (A) in subparagraph (A), by striking  
20                    “and” at the end;

21                    (B) by redesignating subparagraph (B) as  
22                    subparagraph (C); and

23                    (C) by inserting after subparagraph (A)  
24                    the following:

1                   “(B) supplying equipment for the genera-  
2                   tion and transmission of electricity; and”;  
3                   (5) in subsection (e)—  
4                   (A) by striking “A State is not eligible”  
5                   and inserting the following:  
6                   “(1) SUBMISSION REQUIRED.—A State is not  
7                   eligible”;  
8                   (B) in paragraph (2), by redesignating  
9                   subparagraphs (A) and (B) as clauses (i) and  
10                   (ii), respectively;  
11                   (C) by redesignating paragraphs (1) and  
12                   (2) as subparagraphs (A) and (B), respectively;  
13                   (D) by adding at the end the following:  
14                   “(2) STATE DETERMINATION.—A submission  
15                   under paragraph (1) is not required to be approved  
16                   by the Secretary.”;  
17                   (6) in subsection (h), by inserting “, local dis-  
18                   tribution system,” after “electric utility”; and  
19                   (7) in subsection (i), by striking “2025” and in-  
20                   serting “2030”.